



April 25, 2006

Trading Symbol: TSXV - PRD

**PACIFIC RODERA ENERGY INC. GOES INTO PRODUCTION**

**Vancouver, BC – April 25, 2006** – Pacific Rodera Energy Inc. (“Roderer” or the “Company”) advises that the Company and its partners have completed construction and testing of its new production infrastructure at Trutch, British Columbia. Initial gross production rates from the 5 wells that are currently on production is approximately 5.5 MMcf/d (917 boe/d). Roderer’s net production is 440,000 cf/d (73 boe/d). The facility and pipeline infrastructure project, coupled with the completion of a 48 km transmission line operated by Keyera Facilities Income Fund, opens up a multi-year natural gas development program at Trutch, where the Company holds a 8% average working interest in 33 sections of land. Alberta Clipper Energy Inc. (“Alberta Clipper”) operates both the facilities and drilling program.

In addition to the 5 wells that have been brought on production, Alberta Clipper has successfully drilled and tested 2 additional wells at Trutch in the first quarter of 2006. The 2 new wells, representing incremental gross production of approximately 1.8 MMcf/d (300 boe/d), are expected to be tied-in during the second half of 2006. The Company holds a 9.639% working interest on these two wells. Current mapping suggests up to 70 potential locations can be drilled on this property over the next 5 years. A 32 square km 3D seismic program that was shot over the property this winter is currently being processed.

In addition to the pipeline and associated facilities, Roderer and its partners are nearing completion of an all-weather road into the Trutch property to allow for access outside of the winter months.

On behalf of the Directors of  
Pacific Rodera Energy Inc.

*“David J.L. Williams”*

**David J.L. Williams**  
President

*The TSX Venture Exchange has not reviewed and does not accept responsibility for the adequacy or accuracy of the content of this news release.*

**Forward Looking Information:** This news release may contain forward-looking statements including expectations of future production, cash flow and earnings. These statements are based on current expectations that involve a number of risks and uncertainties, which could cause actual results to differ from those anticipated. These risks include, but are not limited to: the risks associated with the oil and gas industry (e.g., operational risks in development, exploration, and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserve estimates; the uncertainty of estimates and projections relating to production, costs and expenses, and health, safety, and environmental risks), commodity price, price and exchange rate fluctuations and uncertainties resulting from potential delays or changes in plans with respect to exploration or development projects or capital expenditures.